

SUMMARY OF RATE CHANGES

June 21, 2010

UTAH

Filing Date	Effective Date	P.S.C.U. Case No.	ST2	Type of Change ¹³	Annualized Total Approved	\$/Dth Gas Costs	Effect on Typical Residential Customer ¹¹			Typical's Total Change in Cents/Dth	Typical Total \$/Dth
							Annual Billing @ New Rate	Increase or (Decrease) Over Prior Amount	(Decrease) Percent		
1	May 6, 2005	Jun 1, 2005		Pass-On	\$115,402,000	\$5.63312	\$741.00	\$90.86	13.98 %	113.575	\$9.26250
2	Sep 20, 2004	Oct 1, 2005	F	CO ₂ Rfd.	\$29,000,000	\$5.91879	\$763.87	\$22.87	3.09 %	28.588	\$9.54838
3	Oct 25, 2005	Nov 1, 2005		Pass-On	\$196,481,000	\$7.81524	\$915.08	\$151.21	19.80 %	189.013	\$11.43850
4	Jan 27, 2006	Feb 1, 2006	F	Pass-On	(\$93,731,000)	\$6.91745	\$842.68	(\$72.40)	(7.91) %	(90.500)	\$10.53350
5	Mar 28, 2006	Apr 7, 2006		Tariff	(\$38,639,000)	\$6.53651	\$812.19	(\$30.49)	(3.62) %	(38.113)	\$10.15238
6	Dec 16, 2005	Jun 1, 2006		CET	(\$9,700,000)	\$6.53651	\$802.96	(\$9.23)	(1.14) %	(11.538)	\$10.03700
7	Oct 5, 2006	Nov 1, 2006	F	Pass-On	(\$104,329,000)	\$5.37212					
8	Oct 11, 2006	Nov 1, 2006	F	CET	(\$1,100,000)	\$5.37212	\$720.13	(\$82.83)	(10.32) %	(103.538)	\$9.00163
9	May 4, 2007	Jul 1, 2007		CET	\$1,944,000	\$5.37212	\$722.05	\$1.92	0.27 %	2.400	\$9.02563
10	Oct 4, 2007	Nov 1, 2007	F	Pass-On	(\$89,563,000)	\$4.85834					
11	Oct 4, 2007	Nov 1, 2007		CET	\$2,654,000	\$4.85834					
12	Oct 4, 2007	Nov 1, 2007		DSM	\$2,329,000	\$4.85834	\$657.67	(\$64.38)	(8.92) %	(80.475)	\$8.22088
13	Jan 14, 2008	Feb 1, 2008	F	CO ₂ Out	(\$4,574,000)	\$4.81104	\$653.86	(\$3.81)	(0.58) %	(4.763)	\$8.17325
14	Jun 5, 2008	Jul 1, 2008		Pass-on	\$195,000,000	\$6.54266					
15	Jun 6, 2008	Jul 1, 2008		CET	(\$3,132,000)	\$6.54266					
16	Jun 6, 2008	Jul 1, 2008		DSM	\$6,375,000	\$6.54266	\$805.80	\$151.94	23.24 %	189.925	\$10.07250
17	Dec 19, 2007	Aug 15, 2008		General	\$11,966,498	\$6.54266	\$817.28	\$11.48	1.42 %	14.350	\$10.21600
18	Oct 2, 2008	Nov 1, 2008		Pass-on	(\$68,809,000)	\$5.69681					
19	Oct 2, 2008	Nov 1, 2008		CET	\$69,000	\$5.69681					
20	Oct 2, 2008	Nov 1, 2008		DSM	\$5,178,000	\$5.69681	\$773.96	(\$43.32)	(5.30) %	(54.150)	\$9.67450
21	Feb 10, 2009	Mar 1, 2009		Pass-On	(\$161,396,000)						
22	Feb 10, 2009	Mar 1, 2009		CET	\$12,000						
23	Feb 10, 2009	Mar 1, 2009		DSM	\$4,386,000	\$4.19270	\$650.06	(\$123.90)	(16.01) %	(154.875)	\$8.12575
24	Dec 19, 2007	Apr 1, 2009		General	\$0	\$4.19270	\$660.93	\$10.87	1.67 %	13.588	\$8.26163
25	Apr 16, 2009	May 1, 2009		PT-refund	(\$50,000,000)						
26	Sep 1, 2009	Oct 1, 2009		Pass-On	(\$32,762,000)						
27	Sep 1, 2009	Oct 1, 2009		CET	\$1,410,000						
28	Sep 1, 2009	Oct 1, 2009		DSM	\$24,660,000	\$3.92696	\$657.47	(\$3.46)	(0.52) %	(4.325)	\$8.21838
29	May 3, 2010	Jun 1, 2010		Tariff	\$24,880,000	\$4.16802	\$676.75	\$19.28	2.93 %	24.100	\$8.45938

¹¹ Based on GS-1 customer using 80 decatherms (Dth) per year.¹² Status of case: F - Final, (Blank) - Interim.¹³ Pass-On: Cost of purchased gas supplies. General: Cost other than gas supplies.¹⁴ Includes \$0.28567/Dth reduction for CO₂ refund October 1, 2004 to September 30, 2005.¹⁵ Removal of \$0.28567/Dth reduction for CO₂ refund October 1, 2004 to September 30, 2005.¹⁶ Removed debit amortization of \$0.38094/Dth from rates.¹⁷ CET filing to amortize \$844,000.¹⁸ CET filing to amortize \$3,498,000.¹⁹ CET filing to amortize \$366,000.¹⁰ DSM filing to amortize \$8,704,000.¹¹ CET filing to amortize \$435,000.¹² DSM filing to amortize \$13,882,000.¹³ CET filing to amortize \$447,000.¹⁴ DSM filing to amortize \$18,268,000.¹⁵ Implementation of COS and rate design order.¹⁶ Refund of \$0.70120/Dth times October 1, 2008 through March 31, 2009 usage per customer.¹⁷ CET Filing to amortize \$1,857,000.¹⁸ DSM Filing to amortize \$42,928,000.¹⁹ Removed credit amortization of \$0.24106/Dth from rates.

WYOMING

Filing Date	Effective Date	P.S.C.W. Case No.	ST2	Type of Change ¹³	Annualized Total Approved	\$/Dth Gas Costs	Effect on Typical Residential Customer ¹¹			Typical's Total Change in Cents/Dth	Typical Total \$/Dth
							Annual Billing @ New Rate	Increase or (Decrease) Over Prior Amount	(Decrease) Percent		
1	Nov 30, 2004	Jan 1, 2005		Pass-On	\$458,000	\$5.80018	\$808.89	\$10.23	1.28 %	11.367	\$8.98767
2	May 3, 2005	Jun 1, 2005		Pass-On	\$3,877,000	\$6.80099	\$898.99	\$90.10	11.14 %	100.111	\$9.98878
3	Aug 31, 2005	Oct 1, 2005	F	Pass-On	\$3,654,000	\$7.72404	\$982.04	\$83.05	9.24 %	92.278	\$10.91156
4	Nov 1, 2005	Dec 1, 2005	F	Pass-On	\$2,789,000	\$8.41257	\$1,043.99	\$61.95	6.31 %	68.833	\$11.59989
5	Feb 3, 2006	Mar 1, 2006		Pass-On	(\$2,735,373)	\$7.70983	\$980.77	(\$63.22)	(6.06) %	(70.244)	\$10.89744
6	May 19, 2006	Jun 1, 2006		Tariff	(\$1,886,000)	\$7.20420	\$935.25	(\$45.52)	(4.64) %	(50.578)	\$10.39167
7	Sep 29, 2006	Nov 1, 2006		Pass-On	(\$4,032,000)	\$6.21999	\$846.68	(\$88.57)	(9.47) %	(98.411)	\$9.40756
8	Jun 20, 2006	May 1, 2007		Tariff	\$0	\$6.20539	\$846.68	\$0.00	0.00 %	0.000	\$9.40756
9	Oct 2, 2007	Nov 1, 2007		Pass-On	(\$3,629,000)	\$5.35188	\$769.87	(\$76.81)	(9.07) %	(85.344)	\$8.55411
10	Jun 4, 2008	Jul 1, 2008		Pass-On	\$15,030,000	\$9.10789	\$1,107.86	\$337.99	43.90 %	375.544	\$12.30956
11	Oct 3, 2008	Nov 1, 2008		Pass-On	(\$11,890,000)	\$6.22756	\$848.67	(\$259.19)	(23.40) %	(287.989)	\$9.42967
12	Feb 11, 2009	Mar 1, 2009		Pass-On	(\$4,397,000)	\$5.17593	\$754.00	(\$94.67)	(11.16) %	(105.189)	\$8.37778
13	Apr 17, 2009	May 1, 2009		PT-refund	(\$1,300,000)						
14	Aug 15, 2008	Jul 1, 2009		General	\$378,000	\$5.17593	\$766.59	\$12.59	1.67 %	13.989	\$8.51767
15	Aug 31, 2009	Oct 1, 2009		Pass-On	(\$651,000)	\$5.02830	\$753.30	(\$13.29)	(1.73) %	(14.767)	\$8.37000
16	Apr 30, 2010	Jun 1, 2010		Pass-On	\$1,275,000	\$5.38587	\$785.50	\$32.20	4.27 %	35.778	\$8.72778
17	Apr 30, 2010	Jun 1, 2010		DSM	\$161,000	\$5.38587	\$789.85	\$4.35	0.55 %	4.833	\$8.77611

¹¹ Based on GS-1 customer using 90 decatherms (Dth) per year.¹² Status of case: F - Final, (Blank) - Interim.¹³ Pass-On: Cost of purchased gas supplies. General: Cost other than gas supplies.¹⁴ Removed debit amortization of \$0.50563/Dth from rates.¹⁵ Refund of \$0.50530/Dth times October 1, 2008 through March 31, 2009 usage per customer.