



**DOMINION ENERGY WYOMING
WYOMING NATURAL GAS TARIFF
Docket No. 30010-187-GR-19**

1.02 RATE SUMMARY

Dominion Energy Wyoming											
Natural Gas Rates											
Rate Schedule Summary Sheet											
Rate Schedule	Sheet No.	Type of Change	Billing Units	Non-Gas Cost	Conservation Enabling Adjustment	Energy Efficiency Service	Upstream Pipeline Cost	Core Service Commodity Cost	191 Amortization	Tax Reform Surcredit 2	Total Rate
GS	7	General Service									
		Basic Service Fee Category 1	Month	\$ 12.00							\$ 12.00
		Basic Service Fee Category 2	Month	\$ 32.50							\$ 32.50
		Basic Service Fee Category 3	Month	\$ 83.00							\$ 83.00
		Basic Service Fee Category 4	Month	\$ 407.00							\$ 407.00
		First 45 Dth		\$3,208.31	\$0.16102	\$0.07548	\$ -	\$3,816.20	\$ 0.38111	\$(0.09687)	\$7,545.25
		Over 45 Dth		\$2,958.31	\$0.14322	\$0.07548	\$ -	\$3,816.20	\$ 0.38111	\$(0.09687)	\$7,277.45
FS	10	Firm Sales Service									
		Basic Service Fee Category 1	Month	\$ 12.00							\$ 12.00
		Basic Service Fee Category 2	Month	\$ 32.50							\$ 32.50
		Basic Service Fee Category 3	Month	\$ 83.00							\$ 83.00
		Basic Service Fee Category 4	Month	\$ 407.00							\$ 407.00
		Minimum Volumetric Non-Gas Charge	Month	\$ 254.00							\$ 254.00
		First 80 Dth		\$1,505.86	\$ -	\$ -	\$ -	\$3,816.20	\$ 0.38111	\$(0.03296)	\$5,670.21
		Next 730 Dth		\$1,405.86	\$ -	\$ -	\$ -	\$3,816.20	\$ 0.38111	\$(0.03296)	\$5,570.21
		Over 810 Dth		\$1,155.86	\$ -	\$ -	\$ -	\$3,816.20	\$ 0.38111	\$(0.03296)	\$5,320.21
NGV	11	Natural Gas Vehicle									
			Dth	\$9,984.69	\$ -	\$ -	\$ -	\$3,816.20	\$ 0.38111	\$(1,146.36)	\$13,035.64
IS	37	Interruptible Sales Service									
		Basic Service Fee Category 1	Month	\$ 12.00							\$ 12.00
		Basic Service Fee Category 2	Month	\$ 32.50							\$ 32.50
		Basic Service Fee Category 3	Month	\$ 83.00							\$ 83.00
		Basic Service Fee Category 4	Month	\$ 407.00							\$ 407.00
		Minimum Yearly Charge	Yearly	Peak Winter Day x 55 Days x Tail Block Non-Gas Cost Rate							
		First 48,600 Dth		\$0,311.21	\$ -	\$ -	\$ 0.18053	\$3,816.20	\$ 0.38111		\$4,689.05
		Next 72,900 Dth		\$0,272.67	\$ -	\$ -	\$ 0.18053	\$3,816.20	\$ 0.38111		\$4,650.51
		Over 121,500 Dth		\$0,234.21	\$ -	\$ -	\$ 0.18053	\$3,816.20	\$ 0.38111		\$4,612.05
Issued By				Date Issued				Effective Date			
C. C. Wagstaff, SVP & General Manager				November 1, 2019				September 1, 2020			



**DOMINION ENERGY WYOMING
WYOMING NATURAL GAS TARIFF
Docket No. 30010-187-GR-19**

P.S.C. Wyo. No. 2
4th Revised Page 7
Replacing 3rd Revised Page 7

Dominion Energy Wyoming											
Natural Gas Rates											
Rate Schedule Summary Sheet											
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Non-Gas Cost	Conservation Enabling Adjustment	Energy Efficiency Service	Upstream Pipeline Cost	Core Service Commodity Cost	191 Amortization	Tax Reform Surcredit 2	Total Rate
IT	43	General Service									
		Basic Service Fee Category 1	Month	\$ 12.00							\$ 12.00
		Basic Service Fee Category 2	Month	\$ 32.50							\$ 32.50
		Basic Service Fee Category 3	Month	\$ 83.00							\$ 83.00
		Basic Service Fee Category 4	Month	\$ 407.00							\$ 407.00
		Demand Charge	Per Dth of DCL	\$0.57561							\$ 0.57561
		Administrative Charge	Month	\$666.67							\$ 666.67
			First 48,600 Dth	\$0.20701	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 0.20701
			Next 72,900 Dth	\$0.17868	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 0.17868
			Over 121,500 Dth	\$0.15076	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 0.15076
Issued By				Date Issued				Effective Date			
C. C. Wagstaff, SVP & General Manager				November 1, 2019				September 1, 2020			

2.02 GENERAL SERVICE RATE SCHEDULE (GS)

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	First 45 Dth	All Usage Over 45 Dth
Non-Gas Cost	\$3.20831	\$2.95831
Conservation Enabling Adjustment	\$0.16102	\$0.14322
Energy Efficiency Services	\$0.07548	\$0.07548
Core Service Commodity Cost	\$3.81620	\$3.81620
191 Amortization	\$0.38111	\$0.38111
Tax Reform Surcredit 2	\$(0.09687)	\$(0.09687)
Total Rate	\$7.54525	\$7.27745

GS FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum monthly volumetric non-gas charge.) For a definition of meter categories, see § 7.03.	BSF Category 1	\$12.00
	BSF Category 2	\$32.50
	BSF Category 3	\$83.00
	BSF Category 4	\$407.00

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, and cooking.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season. (Nov 1 – Mar 31).
- (3) Service is subject to a monthly BSF.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 7.02.

Issued By	Date Issued	Effective Date
C. C. Wagstaff, SVP & General Manager	November 1, 2019	September 1, 2020



2.03 FIRM SALES SERVICE RATE SCHEDULE (FS)

FS VOLUMETRIC RATES

	<i>Rates Per Dth Used Each Month</i>		
	<i>Dth = decatherm = 10 therms = 1,000,000 Btu</i>		
	First 80 Dth	Next 730 Dth	All Usage Over 810 Dth
Non-Gas Cost	\$1.50586	\$1.40586	\$1.15586
Core Service Commodity Cost	\$3.81620	\$3.81620	\$3.81620
191 Amortization	\$0.38111	\$0.38111	\$0.38111
Tax Reform Surcredit 2	\$(0.03296)	\$(0.03296)	\$(0.03296)
Total Rate	\$5.67021	\$5.57021	\$5.32021

Minimum Monthly Volumetric Non-Gas Charge: \$254.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$12.00
(Does not apply as a credit toward the minimum monthly volumetric non-gas charge.) For a definition of BSF categories, see section § 7.03	BSF Category 2	\$32.50
	BSF Category 3	\$83.00
	BSF Category 4	\$407.00

FS CLASSIFICATION PROVISIONS

- (1) Annual load factor is 40% or greater, where load factor is defined to be:
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season (Nov 1 – Mar 31).
- (3) Service is subject to a minimum monthly volumetric non-gas charge and a monthly BSF.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to additional local charges and sales tax stated in § 7.02.

Issued By	Date Issued	Effective Date
C. C. Wagstaff, SVP & General Manager	November 1, 2019	September 1, 2020

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Non-Gas Cost	\$ 9.98469
Core Service Commodity Cost	\$ 3.81620
191 Amortization	\$ 0.38111
Tax Reform Surcredit 2	\$(1.14636)
Total Rate	\$13.03564

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.

- (2) All sales are subject to additional local charges and sales tax stated in § 7.02.

Issued By	Date Issued	Effective Date
C. C. Wagstaff, SVP & General Manager	November 1, 2019	September 1, 2020

2.07 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The Commission-authorized revenue per customer multiplied by the number of customers equals the Commission-authorized revenue requirement. As the number of the customers fluctuates, the total revenue authorized from the GS class will also fluctuate. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS Non-Gas Cost revenue in the CET Deferred Account (Account 191.9). The allowed revenue for a given month is equal to the allowed Non-Gas Cost revenue per customer for that month multiplied by the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS Non-Gas Cost revenue and the allowed revenue for that month.

The allowed GS Non-Gas Cost Revenue per Customer per Month is as follows:

Jan	=	\$76.28	Apr	=	\$50.13	Jul	=	\$20.01	Oct	=	\$37.86
Feb	=	\$67.84	May	=	\$36.80	Aug	=	\$19.44	Nov	=	\$56.85
Mar	=	\$59.70	Jun	=	\$23.62	Sep	=	\$22.23	Dec	=	\$76.18

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned} \text{Allowed Revenue (for each month)} &= \text{Actual Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual Revenue} \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS Non-Gas Cost block rates of the magnitude necessary to amortize the balance over one year.

Issued By	Date Issued	Effective Date
C. C. Wagstaff, SVP & General Manager	November 1, 2019	September 1, 2020

4.02 INTERRUPTIBLE SALES SERVICE RATE SCHEDULE (IS)

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 48,600 Dth	Next 72,900 Dth	All Usage Over 121,500 Dth
Non-Gas Cost	\$0.31121	\$0.27267	\$0.23421
Upstream Pipeline Cost	\$0.18053	\$0.18053	\$0.18053
Commodity Cost	\$3.81620	\$3.81620	\$3.81620
191 Amortization	\$0.38111	\$0.38111	\$0.38111
Total	\$4.68905	\$4.65051	\$4.61205
Minimum Yearly Charge	Peak Winter Day x 55 Days x Non-Gas Cost Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$12.00
Does not apply as a credit toward the yearly minimum charge	BSF Category 2	\$32.50
For a definition of BSF categories see § 7.03	BSF Category 3	\$83.00
	BSF Category 4	\$407.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be:
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 7.03.
- (5) Service is subject to a monthly BSF.
- (6) All sales are subject to additional local charges and sales tax stated in § 7.02.
- (7) Minimum annual usage of 7,000 Dth is required.

Issued By	Date Issued	Effective Date
C. C. Wagstaff, SVP & General Manager	November 1, 2019	September 1, 2020

5.03 INTERRUPTIBLE TRANSPORTATION RATE SCHEDULE (IT)

IT VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month		
	First 48,600 Dth	Next 72,900 Dth	All Usage Over 121,500 Dth
Total Rate	\$0.20701	\$0.17868	\$0.15076
Penalty for failure to interrupt or limit usage or nominations when requested by the Company:			See § 3.02

IT FIXED CHARGES

Monthly Demand Charge Per Dth Of Daily Contract Limit			\$0.57561
Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum charge)		BSF Category 1 BSF Category 2 BSF Category 3 BSF Category 4	\$12.00 \$32.50 \$83.00 \$407.00
Administrative Charge	Annual:		\$8,000.00
	Monthly Equivalent:		\$666.67

IT CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for customer's account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a demand charge, a monthly BSF, and an administrative charge.
- (4) Non-core interruptible transportation service is on a reasonable efforts basis, subject to immediate interruption at any time.
- (5) All transportation is subject to additional local charges and sales tax stated in § 7.02.
- (6) Fuel reimbursement of 1.5% applies to all volumes transported. See § 5.01.

Issued By	Date Issued	Effective Date
C. C. Wagstaff, SVP & General Manager	November 1, 2019	September 1, 2020